



**Haida Energy, Inc.**  
**P.O. Box 89**  
**Hydaburg, Alaska 99922**

July 21, 2023

Regulatory Commission of Alaska  
701 West 8th Avenue, Suite 300  
Anchorage, Alaska 99501

Re: 2022 Haida Energy, Inc. AS 42.05.451(b) Report

Dear Commissioners:

Please accept this late filing of Haida Energy, Inc.'s (HEI) (CPCN 760) AS 42.05.451(b) Annual Operations Report for 2022.

Pursuant to AS 42.05.451(b), HEI was required to file its 2022 Annual Operations Report (AOR) with the Regulatory Commission of Alaska (Commission) by March 31, 2023. In anticipation that its 2022 financial information would not be available by that date, HEI proactively requested an extension to May 1, 2023, to file its AOR, which the Commission approved.<sup>1</sup>

However, it was necessary to ask for another extension of the filing deadline once it became evident that the 2022 financial audit report would not be published in time for HEI to file its AOR by May 1, 2023.<sup>2</sup>

HEI's 2022 financial audit report was published on June 26, 2023. Thus, with its sincere apologies, HEI hereby submits its 2022 Annual Operations Report.

Please contact me with any questions.

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<sup>1</sup> Letter Order No.: L2300087, *RE: Extension of Filing Deadline for 2022 Annual Operations Report* (March 14, 2023).

<sup>2</sup> See *Additional Request for Extension until June 15, 2023, to File AS 42.05.451(b) Report* (filed April 28, 2023), RCA Tracking No. TR2301882. The second request asked for an extension until June 15, 2023, to file the AOR. A search of the Commission's "2023 Letter Order" database failed to reveal whether HEI's second request had been granted or denied.

Respectfully submitted on behalf on Haida Energy, Inc.,

A handwritten signature in black ink, appearing to read "Steve Kramer". The signature is fluid and cursive, with the first name "Steve" and last name "Kramer" clearly distinguishable.

Steven J. Kramer  
Senior Director of Regulatory Affairs  
Alaska Power & Telephone Company  
901 N. Leatherleaf Loop, Suite 201  
Wasilla, AK 99654

Phone: (833) 685-1234 ext. 3211

Email: [steve.k@aptalaska.com](mailto:steve.k@aptalaska.com)

# ANNUAL REPORT

OF

Haida Energy, Inc.  
(Exact Legal Name of Respondent)

CPCN: 760

If Name was Changed During Year, Show Also the Previous Name and Date of Change.

89 Cedar Street, PO Box 89, Hydaburg, AK 99922  
(Address of Principal Business Office at End of Year)

TO THE

REGULATORY COMMISSION OF ALASKA

FOR THE YEAR ENDED

December 31, 2022

Name/Title: Michael Garrett / Vice President

Address: 193 Otto Street

City: Port Townsend

State/Zip: WA 98368

Telephone Number: (360) 385-1733

## NON-MAJOR ELECTRIC UTILITIES

H:\Finance\Common\Regulated Utilities\A O R\AOR Forms\ELECNMAOR.xls

## INSTRUCTIONS FOR ANNUAL REPORT COMPLETION

The purpose of this form is to collect financial and operational information from electric utilities regulated by the Regulatory Commission of Alaska (RCA). The commission's authority for requiring this report is found in Alaska Statute 42.05.451. This report is a non-confidential public use form. However, utilities may request the report be filed in confidential status by following the guidelines of the Alaska Administrative Code at 3 AAC 48.045. In order for confidentiality requests to be approved by the commission, the utility must show convincing evidence that disclosure of the report to the public might competitively or financially disadvantage the utility, AND that the need for confidentiality outweighs the public interest in disclosure.

All water utilities regulated by RCA are required to complete this form. Completed forms must be submitted to RCA within 90 days of the close of the utilities authorized accounting period. (Unless special authorization has been granted by the commission, the authorized accounting period is the calendar year.)

Complete reports should be sent to: Regulatory Commission of Alaska  
701 West Eighth Avenue, Suite 300  
Anchorage AK. 99501-3469

Complete each question fully and accurately, even if it has been answered in a previous annual report. Schedules or questions which are not applicable should be marked NA rather than left blank.

Do not substitute pages or schedules from other reports for those included in this report. Do not make references to reports of previous years or to other reports in lieu of required entries.

Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriated explanation as to why different figures were used must be given.

Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

All entries must distinguish between utility related and non-utility related operations if applicable.

The schedule entitled "Attestation" must be signed before submission of the report.

If available, audited financial statements, including notes and the auditor's opinion should be submitted with this report.

The amount shown on all supporting schedules shall agree with the item in the statements that they support.

Prepare this report in conformity with the appropriate Uniform System of Accounts prescribed by the National Association of Regulatory Utility Commissioners.

## REQUIRED GENERAL INFORMATION

1. Please include an organizational chart of the utility's operations. Indicate names of key personnel. The information can be separately submitted or complete an Organization Chart on Page 1.
2. Complete the Summary of Officer's/Owners Compensation, Page 2. This information is essential to aid the commission in evaluating the reasonableness of regulated expenses.
3. Complete the General Information Update Form, Page 3.
4. This report must be attested to by an officer of the company. Be sure that the Attestation on Page 4 is completed.
5. Attach a schedule showing major capital expenditures anticipated in the next year and estimated cost.
6. What portion of Construction-Work-In-Progress does the utility anticipate putting into service during the next year? 100%
7. Did the utility pay, during the reporting year, or is the utility paying a management fee, lease fee or other fee to an affiliated interest (Individual or Corporate)? Yes ☒  
No ☐  
If so, attach a brief description including dollar amount.
8. Is the financial data included in this report based on audited information? Yes ☒  
If so, include the auditor's opinion. No ☐
9. If your utility is a participant in the Power Cost Equalization Program (PCE), it is necessary for your electric utility to complete the RCA Electric Utility PCE Form on Page 5.

## ORGANIZATION CHART

Daniel Edenshaw	President
Michael Garrett	Vice President
Alfred Nix	Treasurer
Jeffrey Rice	Secretary
James Strandberg	Provisional Director

## SUMMARY OF OFFICER'S/OWNER'S COMPENSATION

Name	Title	Salary
Construction Supervision:		
Construction provided on a contractual basis per		
Construction Agreement with		
Alaska Power & Telephone.		
Total Construction Supervision:		\$ -

Name	Title	Salary
Operations Supervision:		
Provided on a contractual basis		
by Alaska Power & Telephone		
per Operating and Maintenance		
Agreement.		
Total Operations Supervision:		\$ -

Name	Title	Salary
Maintenance Supervision		
Provided on a contractual basis		
by Alaska Power & Telephone		
per Operating and Maintenance		
Agreement.		
Total Maintenance Supervision:		\$ -

Name	Title	Salary
Total Administrative and General Salaries		
Haida Energy has no employees		
Administrative duties are		
provided by Alaska Power &		
Telephone.		
Total Administrative and General Salaries:		\$ -

TOTAL OFFICERS/OWNERS COMPENSATION      \$ -

## GENERAL INFORMATION UPDATE FORM

NAME OF UTILITY: Haida Energy, Inc.

ADDRESS: 89 Cedar Street, PO Box 89, Hydaburg, AK 99922

TELEPHONE NO.: (907) 285-3721 CERTIFICATE No.: 760

### MANAGEMENT

List all principal management personnel:

Title	Name	ADDRESS	PHONE NO.
<b>President:</b>	<u>Daniel Edenshaw</u>	<u>c/o Haida Corporation</u> <u>89 Cedar Street</u> <u>Hydaburg, AK 99922</u>	<u>(907) 285-3721</u>
<b>General Manager:</b>	<u>N/A</u>		
<b>Principal Attorney(s):</b>	<u>Kemppel Huffmann &amp; Ellis</u>	<u>255 East Firewood Lane</u> <u>Suite 200</u> <u>Anchorage, AK 99503</u>	<u>(907) 277-1604</u>
<b>Accountant:</b>	<u>Aldrich</u>	<u>800 E Dimond Blvd.</u> <u>Suite 3-670</u> <u>Anchorage, AK 99515</u>	<u>(877) 620-4489</u>
<b>Engineer:</b>	<u>Alaska Power &amp; Telephone Co</u>	<u>193 Otto Street</u> <u>Port Townsend, WA 98368</u>	<u>(360) 385-1733</u>

### SERVICE AREA INFORMATION

For each location served by the utility list the following:

*If available lines are not sufficient, attach schedule listing requested information for all locations*

Location	Local Address & Phone	Local Manager
<u>Hydaburg</u>	<u>89 Cedar St., P.O. Box 89</u> <u>Hydaburg, AK 99922</u>	<u>Managed on a contractual</u> <u>basis by AP&amp;T</u>



## ATTESTATION

This report must be attested to by an officer of the company Michael Garrett certifies  
(Name of attester)


that he/she is Vice President of Haida Energy, Inc.  
(Official title of attester) ( Exact legal title or name of respondent)

that he/she has examined this report and that to the best of his/her knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from and including January 01, 2022, to and including

December 31, 2022 .



(Signature of attester)

IDENTIFICATION			
01 Exact Legal Name of Respondent  Haida Energy, Inc.		02 Year of Report  December 31, 2022	
03 Previous Name and Date of Change (if name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 89 Cedar Street, PO Box 89, Hydaburg, AK 99922			
05 Name of Contact Person  Jason Custer, Alaska Power & Telephone Company		06 Title of Contact Person VP - Regulatory & Government Affairs of AP&T	
07 Address of Contact Person (Street, City, State, Zip Code) PO Box 34195 Juneaus, AK 99801			
08 Telephone of Contact Person, Including Area Code (907) 617-3773	09 This Report is An Original <input checked="checked" type="checkbox"/> X A Resubmission <input type="checkbox"/>		10 Date of Report (Mo, Da, Yr) April 30, 2023
11 Name of Officer Having Custody of the Books of Account  Wanda Tankersley, Alaska Power & Telephone Company		12 Title of Officer  Chief Financial Officer	
13 Address of Officer Where Books of Account Are Kept (Street, City, State, Zip Code ) 193 Otto St. Port Townsend, WA 98368			
14 Name of State Where Respondent Is Incorporated  Alaska	15 Date of Incorporation  21-Sep-09	16 If applicable, Reference to Law Incorporated Under	
17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization)			
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report: That to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name Michael Garrett	03 Signature  		04 Date Signed  7/21/2023
02 Title Vice President			
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

**UTILITY NAME:** Haida Energy, Inc.

**ELECTRIC UTILITY PCE FORM**

**TEST PERIOD:** December 31, 2022

<b>MONTH</b>	<b>KWH GENERATED</b>	<b>KWH SOLD</b>	<b>GALLONS CONSUMED</b>	<b>CURRENT PRICE OF FUEL/GAL</b>
January 2022	<b>Not a PCE program participant</b>			\$ -
February 2022				\$ -
March 2022				\$ -
April 2022				\$ -
May 2022				\$ -
June 2022				\$ -
July 2022				\$ -
August 2022				\$ -
September 2022				\$ -
October 2022				\$ -
November 2022				\$ -
December 2022				\$ -
<b>TOTAL</b>	-	-	-	

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

PART III: COMPARATIVE BALANCE SHEET				
Line No.	Assets and Other Debits (a)	Balance at Beginning of the Year (b)	Balance at the End of the Year (c)	
1	Utility Plant (101-107, 114, 118)	23,663,543	\$ 24,012,195	
2	Accumulated Provision for Depreciation and Amortization (110, 119)	455,257	951,904	
3	<b>NET UTILITY PLANT (Line 1 less line 2)</b>	23,208,286	23,060,291	
4	Utility Plant Adjustment (116)	-	-	
5	Gas Stored Underground - Noncurrent	-	-	
6	Nonutility Property (121)	-	-	
7	Less Accumulated Provision for Depreciation and Amortization - Credit (122)	-	-	
8	Noncurrent Portion of Allowance	-	-	
9	Other Investments and Special Funds (124-129)	-	-	
10	<b>Current and Accrued Assets:</b>			
11	<b>Cash and Working Funds (130)</b>	\$ 557,785	\$ 585,588	
12	Temporary Cash Investments (136)	-	-	
13	Notes and Accounts Receivable (141, 142, 143, 145, 146 ) (Report amounts applicable to associated companies in a footnote.)	34,927	145,503	
14	Accumulated Provision for Uncollectible Accounts - Credit (144)	-	-	
15	Plant Materials and Operating Supplies (154)	-	-	
16	Allowances (158.1 and 158.2)	-	-	
17	(Less) Noncurrent Portion of Allowances	-	-	
18	Gas Stored Underground (164.1 and 164.2)	-	-	
19	Prepayments (165)	112,877	129,399	
20	Miscellaneous Current and Accrued Assets (174)	-	-	
21	<b>TOTAL CURRENT AND ACCRUED ASSETS (Total Lines 11 thru 20)</b>	\$ 705,589	\$ 860,490	
22	<b>Deferred Debits:</b>			
23	Unamortized Debt Expense (181)	\$ -	\$ -	
24	Extraordinary Property Losses (182.1)	-	-	
25	Unrecovered Plant and regulatory Study Costs (182.2)	-	-	
26	Other Regulatory Assets (182.3)	-	-	
27	Miscellaneous Deferred Debits (186)	108,597	87,390	
28	Deferred Losses from Disposition of Utility Plant (187)	-	-	
29	Unamortized Loss on Reacquired Debt (189)	-	-	
30	Accumulated Deferred Income Taxes (190)	227,041	189,803	
31	Unrecovered Purchased Gas Costs (191)	-	-	
32	<b>TOTAL DEFERRED DEBITS (Total Lines 23 thru 31)</b>	\$ 335,638	\$ 277,193	
33	<b>TOTAL ASSETS AND OTHER DEBITS (Total Lines 3 thru 9, 21, and 32)</b>	\$ 24,249,513	\$ 24,197,974	

Name of Respondent		This Report is:	Date of Report	Year of Report
Haida Energy, Inc.		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022

PART III: COMPARATIVE BALANCE SHEET				
Line No.	Assets and Other Debits (a)	Balance at Beginning of the Year (b)	Balance at the End of the Year (c)	
	<b>Proprietary Capital:</b>			
1	Common Stock Issued (201)	\$ 905,100	\$ 905,100	
2	Preferred Stock Issued (204)	-	-	
3	Miscellaneous Paid-in Capital (211)	-	-	
4	Installments Received on Capital Stock (212)	-	-	
5	Discount on Capital Stock - Debit (213)	-	-	
6	Capital Stock Expense - Debit (214)	-	-	
7	Retained Earnings (215-216)	(358,919)	(265,175)	
8	Reacquired Capital Stock - Debit (217)	-	-	
9	Noncorporate Proprietorship (218)	-	-	
10	<b>Total Proprietary Capital (Lines 1 thru 9)</b>	\$ 546,181	\$ 639,925	
11	<b>Bonds (221)</b>	\$ -	\$ -	
12	Advances from Associated Companies (223)	2,787,211	2,868,416	
13	Other Long-term Debt (224)	\$ 18,695,651	\$ 18,260,870	
14	Unamortized Premium on Long-term Debt (225)	-	-	
15	Unamortized Discount on Long-term Debt - Debit (226)	-	-	
16	<b>Total Long-term Debt (Lines 11 thru 15)</b>	\$ 21,482,862	\$ 21,129,286	
17	<b>Other Noncurrent Liabilities:</b>			
18	Obligations Under Capital Leases - Noncurrent (227)	\$ -	\$ 346,265	
19	Accumulated Provision for Property Insurance (228.1)	-	-	
20	Accumulated Provision for Injuries and Damages (228.2)	-	-	
21	Accumulated Provision for Pension and Benefits (228.3)	-	-	
22	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	
23	Accumulated Provision for Rate Refunds (229)	-	-	
24	<b>Total Other Noncurrent Liabilities (lines 18 thru 23)</b>	\$ -	\$ 346,265	
25	<b>Current and Accrued Liabilities:</b>			
26	Notes and Accounts Payable (231-234)	\$ 1,725,943	\$ 1,644,507	
27	Customer Deposits (235)	-	-	
28	Taxes Accrued (236)	-	-	
29	Interest Accrued (237)	-	-	
30	Miscellaneous Current and Accrued Liabilities (242)	494,527	432,517	
31	Obligations Under Capital Leases-Current (243)	-	5,474	
32	<b>Total Current and Accrued Liabilities (Lines 26 thru 31)</b>	\$ 2,220,470	\$ 2,082,498	
33	<b>Deferred Credits:</b>			
34	Customer Advances for Construction (252)	-	-	
35	Other Deferred Credits (253)	-	-	
36	Other Regulatory Liabilities (254)	-	-	
37	Accumulated Deferred Investment Tax Credits (255)	-	-	
38	Deferred Gains from Disposition of Utility Plant (256)	-	-	
39	Unamortized Gain on Reacquired Debt (257)	-	-	
40	Accumulated Deferred Income Taxes (281 - 283)	-	-	
41	<b>Total Deferred Credits (Lines 34 thru 40)</b>	\$ -	\$ -	
42	<b>TOTAL LIABILITIES and OTHER CREDITS (Lines 10, 16, 24, 32, and 41)</b>	\$ 24,249,513	\$ 24,197,974	

Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022

**PART IV: STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for all accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in the Other Utility column (h l, or jk) in a similar manner to a utility department. Spread the amount(s) over lines 1 to 22 as appropriate. Include these amounts in column (b) and (c) totals.

2. Report amounts for account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.

3. Provide an explanation in the Notes to Financial Statements of such unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects: include an explanation for the major factors which affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power or gas purchases.

Line No.	Account (a)	Total (d to k)		Electric Utility	
		Current Year (b)	Change from Previous Year (c)	Current Year (d)	Change from Previous Year (e)
1	<b>Utility Operating Income</b>				
2	Operating Revenues (400)	\$ 1,314,682	\$ 904,716	\$ 1,314,682	\$ 904,716
3	<b>Operating Expenses:</b>				
4	Operating Expense (401)	537,010	189,448	537,010	189,448
5	Maintenance Expense (402)	110,599	49,824	110,599	49,824
6	Depreciation Expense (403)	496,645	41,387	496,645	41,387
7	<b>Amortization Expense (Specify by Account)</b>				
8		29,579	10,139	29,579	10,139
9	Regulatory Debits (407.3)	-	-	-	-
10	(Less) Regulatory Credits (407.4)	-	-	-	-
11	Taxes Other than Income Tax (408.1)	-	-	-	-
12	Federal Income Taxes (409.1)	-	-	-	-
13	Other Income Taxes (409.1)	-	-	-	-
14	Provision for Deferred Income Taxes - Credit (410.1)	37,238	264,279	37,238	264,279
15	Provision for Deferred Income Taxes - Credit (410.1)	-	-	-	-
16	Investment Tax Credit Adjustment - Net (411.4)	-	-	-	-
17	Gain From Disposition of Utility Plant (411.6)	-	-	-	-
18	Losses From Disposition of Utility Plant (411.7)	-	-	-	-
19	Gains From Disposition of Allowances (411.8)	-	-	-	-
20	Losses From Disposition of Allowances (411.9)	-	-	-	-
21	<b>Total Utility Operating Expenses (Lines 4 thru 20)</b>	1,211,071	555,077	1,211,071	555,077
22	<b>NET OPERATING INCOME (Line 2 less Line 21)</b>	\$ 103,611	\$ 349,639	\$ 103,611	\$ 349,639

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

**PART IV: STATEMENT OF INCOME FOR THE YEAR**

4. Provide an explanation in the Notes to Financial Statements of significant amounts of any refunds made or received during the year resulting from any rate proceedings affecting revenues received or costs incurred for power or gas purchases and a summary of the adjustments made to the financial statements.

6. Provide an explanation in the Notes to the Financial Statements of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and appropriations from those used in the preceding year. Also, give an approximate dollar effect of such changes.

5. If any notes appearing in the report to stockholders are applicable to the statement of income, include such notes.

Gas Utility		Other Utility		Other Utility		Account	Line No.
Current Year (f)	Change from Previous Year (g)	Current Year (h)	Change from Previous Year (i)	Current Year (j)	Change from Previous Year (k)		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(400)	1
-	-	-	-	-	-	(401)	2
-	-	-	-	-	-	(402)	3
-	-	-	-	-	-	(403)	4
-	-	-	-	-	-	(407.3)	5
-	-	-	-	-	-	(407.4)	6
-	-	-	-	-	-	(408.1)	7
-	-	-	-	-	-	(409.1)	8
-	-	-	-	-	-	(409.1)	9
-	-	-	-	-	-	(410.1)	10
-	-	-	-	-	-	(411.1)	11
-	-	-	-	-	-	(411.4)	12
-	-	-	-	-	-	(411.6)	13
-	-	-	-	-	-	(411.7)	14
-	-	-	-	-	-	(411.8)	15
-	-	-	-	-	-	(411.9)	16
-	-	-	-	-	-	TOTAL	17
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	NET	18

Name of Respondent		This Report is:	Date of Report	Year of Report
Haida Energy, Inc.		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022

PART IV: STATEMENT OF INCOME FOR THE YEAR			
Line No	Account (a)	Total	
		Current Year (b)	Change from Pre- vious Year (c)
22	Net Utility Income ( <i>Page 6 Line 22</i> )	\$ 103,611	\$ 349,639
23	<b>Other Income and Deductions</b>		
24	<b>Other Income:</b>		
25	Nonutility Income (415-418)	\$ -	\$ -
26	Interest and Dividend Income (419)	5,146	79
27	Allowance for Other Funds Used During Construction (419.1)	-	-
28	Miscellaneous Nonoperating Income (421)	-	-
29	Gain on Disposition of Property (415-418)	73,268	73,268
30	<b>Total Other Income (lines 25 thru 29)</b>	\$ 78,414	\$ 73,347
31	<b>Other Income Deductions:</b>		
32	Loss on Disposition of Property (421.2)	\$ -	\$ -
33	Miscellaneous Amortization (425)	-	-
34	Miscellaneous Income Deductions (426.1 - 426-5)	-	-
35	<b>Total Other Income Deductions (Lines 32 thru 34)</b>	\$ -	\$ -
36	<b>Taxes Applicable to Other Income and Deductions:</b>		
37	Taxes Applicable to Other Income and Deductions:	\$ -	\$ -
38	Federal Income Taxes (409.2)	-	-
39	Other Income Taxes (409.2)	-	-
40	Provision for Deferred Income Taxes (410.2)	-	-
41	Provision for Deferred Income (411.2)	-	-
42	Income Tax Credit Adjustment - Net (411.5)	-	-
43	Investment Tax Credit (420)	-	-
44	<b>Total Taxes Applicable to Other Income and Deductions (Lines 37 thru 43)</b>	-	-
45	<b>Net Other Income and Deductions (Line 30 less Lines 35 and 44)</b>	\$ 78,414	\$ 73,347
46	<b>Interest Charges</b>		
47	Interest on Long-term Debt (427)	\$ 88,280	\$ 13,972
48	Amortization of Debt Discount and Expense (428)	-	-
49	Amortization of Loss on Reacquired Debt (428.1)	-	-
50	Amortization of Premium on Debt - Credit (429)	-	-
51	Amortization of Gain on Reacquired Debt - Credit (429.1)	-	-
52	Interest on Debt to Associate Companies (430)	-	-
53	Other Interest Expenses (431)	-	-
54	Allowance for Borrowed Funds During Construction - Credit (432)	-	-
55	<b>Net Interest Charge (Lines 47 thru 54)</b>	88,280	13,972
56	<b>Income Before Extraordinary Items (Lines 22 Plus Line 45 Less Line 55)</b>	\$ 93,745	\$ 409,014
57	<b>Extraordinary Items</b>		
58	Extraordinary Income (434)	\$ -	\$ -
59	Extraordinary Deductions - Debit (435)	-	-
60	<b>Net Extraordinary Items (Line 58 Less Line 59)</b>	\$ -	\$ -
61	Income Taxes (409.3)	\$ -	\$ -
62	<b>Extraordinary Items After Taxes (Lines 60 thru 61)</b>	\$ -	\$ -
63	<b>Net Income (Line 56 plus Line 62)</b>	\$ 93,745	\$ 409,014



Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022

**PART V: STATEMENT OF RETAINED EARNINGS**

1. Report on this part all changes in appropriated and unappropriated retained earnings for the year.

2. Identify each credit and debit made during the year by identifying the retained account in which the credit and debit is recorded (accounts 433, 436-439 inclusive). Also, identify the contra primary account affected. First list account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow the adjustments by credit then debit items, in that order.

3. Report dividends for each class and series of capital stock. Show amounts of dividends per share.

4. Report separately in column (a) the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

5. Explain in a footnote, the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

6. If any notes appearing in the report to stockholders are applicable to this statement, either include such notes in an attachment or enter such data in the Notes to the Financial Statements on page 12.

7. Enter on line 20 the total amount set aside through appropriations of retained earnings as of the end of the year, in compliance with the provisions of federally granted hydroelectric project licenses held by the respondent. If any reductions or charges other than the normal annual credits hereto have been made during the year, explain such items in a footnote.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>			
1	Balance Beginning of Year		\$ (358,919)
2	Adjustment to Retained Earnings (439)		
3			\$ -
4			-
5			-
6			-
7	Balance Transferred From Income (433)		93,745
8	Appropriations of Retained Earnings (436)		
9			\$ -
			-
			-
10	Dividends Declared - Preferred Stock (437)		
11			\$ -
			-
			-
12	Dividends Declared - Common Stock (438)		
13			\$ -
			-
			-
14	Balance End of Year (Lines 1 thru 13)		\$ (265,174)
<b>APPROPRIATED RETAINED EARNINGS (215) State below balance and purpose of each reserved and appropriated retained earnings (amount) at end of year. Give accounting entries for any applications of retained earnings during the year.</b>			
15			\$ -
16			-
17			-
18			-
19	Total Appropriated Retained Earnings - Amortization Reserve, Federal (Lines 15 thru 18)		\$ -
20	Total Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$ -
21	Total Appropriated Retained Earnings (215, 215.1) (Line 19 plus Line 20)		\$ -
22	Total Retained Earnings (215, 215.1, 216) ( Line 14 plus Line 21)		\$ (265,174)

Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	<input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

**PART VI: STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to the Notes to the Financial Statements. Information about noncash investing and financing activities should be provided in the Notes to the Financial Statements. Also provide a reconciliation between "cash and cash equivalents at end of year" with related amounts on the balance sheet.

3. Operating activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show the amounts of interest paid (Net of the amount capitalized) on the Notes to the Financial Statements. Also show income tax paid.

2. Under "Other" Specify significant amounts and group others.

Line	Description (See Instructions for Explanation of Codes)	Amount
No.	(a)	Amount
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 63(b) on Pg. 8)	\$ 93,745
3	Noncash Charges (Credits) to Income:	4,678
4	Depreciation and Depletion	\$ 526,222
5	Amortization (Specify)	-
6		-
7		-
8	Deferred Income Taxes (Net)	37,238
9	Investment Tax Credit Adjustment (Net)	-
10	Net (Increase) Decrease in Receivables	-
11	Net (Increase) Decrease in Inventory	-
12	Net (Increase) Decrease in Allowance Inventory	-
13	Net (Increase) Decrease in Payables and Accrued Expenses	(189,339)
14	Net (Increase) Decrease in Other Regulatory Liabilities	-
15	Net (Increase) Decrease in Other Regulatory Liabilities	-
16	(less) Allowance for Other Funds Used During Construction	-
17	(less) Undistributed Earnings for Subsidiary Companies	-
18	Other:	-
19	Amortization of bond discount	-
20	Change in rate stabilization asset	-
21		-
22	Net Cash Provided by (Used in) Operating Activities (Lines 2 thru 21)	\$ 472,544
23		
24	Cash Flows from Investing Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (Less Nuclear fuel)	\$ -
27	Gross Additions to Nuclear Fuel	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(less) Allowance for Other Funds Used During Construction	-
31	Other:	-
32		-
33		-
34	Cash Outflows for Plant (lines 26 thru 33)	\$ -
35		
36	Acquisition of Other Noncurrent Assets (d)	\$ -
37	Proceeds from Disposal of Noncurrent Assets(d)	-
38		-
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investments in (and Advances to):	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment securities (a)	-
45	Proceeds from Sales of Investment Securities(a)	-

Name of Respondent		This Report is:	Date of Report	Year of Report
Haida Energy, Inc.		<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
		<input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

PART VI: STATEMENT OF CASH FLOWS		
<p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on the Notes to the Financial Statements.</p> <p>Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on the Notes to the Financial Statements.</p>		<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets intangibles, etc.</p> <p>6. Enter clarifications and explanations on the Notes to the Financial Statements.</p>

Line No.	Description (See Instructions for Explanation of Codes)	Amount
46	Loans Made or Purchased	\$ -
47	Collections on Loans	-
48		-
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net (Increase) Decrease in Allowances Held for Speculation	-
52	Net Increase(Decrease) in Payables and Accrued Expenses	-
53	Other:	-
54		-
55		-
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total Lines 34 thru 55)	\$ -
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of :	
61	Long-term Debt (b)	\$ -
62	Preferred Stock	-
63	Common Stock	-
64	Other:	-
65		-
66	Net Increase in Short-term Debt ©	-
67	Other:	-
68		-
69		-
70	Cash Provided by Outside Sources (total Lines 61-69)	\$ -
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	\$ (434,781)
74	Preferred Stock	-
75	Common Stock	-
76	Other:	-
77	Principal Portion of Financing Lease	(9,960)
78	Net Decrease in Short-term Debt (c)	-
79	Special funds - restricted	-
80	Dividends on Preferred stock	-
81	Dividends on Common Stock	-
82	Net Cash Provided (Used in) Financing Activities	
83	(Total Lines 70 - 81)	\$ (444,741)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	\$ 27,803
86	(total lines 22,57, and 83)	
87		
88	Cash and Cash Equivalents ant Beginning of Year	\$ 557,785
89		
90	Cash and Cash equivalents ant the End of the Year	\$ 585,588

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

### NOTES TO THE FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Income Statement, Statement of Retained Earnings, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at the end of the year, including a brief explanation of any action initiate by the Internal Revenue Service involving possible assessment of additional income taxes or a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other

authorizations respecting classification of amounts as plant adjustments and required as to disposition thereof.

4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 6-11, such notes may be attached hereto.

See Notes to Financial Statements in Report of Independent Auditors and Financial Statements Haida Energy, Inc. December 31, 2022 and 2021

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022
<b>NOTES TO THE FINANCIAL STATEMENTS</b>			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

**PART VIII: ALLOWANCES (Accounts 158.1 and 158.2)**

- |   |   |
|---|---|
| <p>1. Report below the particular (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on line 36-40.</p> |
|---|---|

Line No.	Allowance Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	-	\$ -	-	\$ -
2					
3	Acquired During year:				
4	Issued (less Withheld Allow.)	-	\$ -	-	\$ -
5	Returned by EPA	-	-	-	-
6		-	-	-	-
7	Purchases/Transfers:	-	-	-	-
8		-	-	-	-
9		-	-	-	-
10		-	-	-	-
11		-	-	-	-
12		-	-	-	-
13		-	-	-	-
14		-	-	-	-
15	Total	-	\$ -	-	\$ -
16					
17	Relinquished During Year:				
18	Charges to Account 509	-	\$ -	-	\$ -
19	Other:	-	-	-	-
20		-	-	-	-
21	Cost of Sales/Transfers:	-	-	-	-
22		-	-	-	-
23		-	-	-	-
24		-	-	-	-
25		-	-	-	-
26		-	-	-	-
27		-	-	-	-
28	Total				
29	Balance-End of Year	-	\$ -	-	\$ -
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. CO.)	-	\$ -	-	\$ -
33	Net sales Proceeds (Other)	-	-	-	-
34	Gains	-	-	-	-
35	Losses	-	-	-	-
Allowances Withheld (Account 152.2)					
36	Balance-Beginning of Year	-	-	-	-
37	Add: Withheld by EPA	-	-	-	-
38	Deduct: Returned by EPA	-	-	-	-
39	Sales	-	-	-	-
40	Balance - End of Year	-	\$ -	-	\$ -
41					
42	Sales:				
43	Net sales Proceeds (Assoc. Co.)	-	\$ -	-	\$ -
44	Net sales Proceeds (Other)	-	-	-	-
45	Gains	-	-	-	-
46	Losses	-	-	-	-

Name of Respondent	This Report is:		Date of Report	Year of Report	
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022	

**PART VIII: ALLOWANCES (Accounts 158.1 and 158.2)**

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify assoc. companies (See "assoc. company" under "Definitions" in the Uniform System of Acts.)

8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transaction on a separate line under purchases/transfers and sales/ transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
-	\$ -	-	\$ -	-	\$ -	-	\$ -	1
								2
								3
-	\$ -	-	\$ -	-	\$ -	-	\$ -	4
-	-	-	-	-	-	-	-	5
-	-	-	-	-	-	-	-	6
-	-	-	-	-	-	-	-	7
-	-	-	-	-	-	-	-	8
-	-	-	-	-	-	-	-	9
-	-	-	-	-	-	-	-	10
-	-	-	-	-	-	-	-	11
-	-	-	-	-	-	-	-	12
-	-	-	-	-	-	-	-	13
-	-	-	-	-	-	-	-	14
-	\$ -	-	\$ -	-	\$ -	-	\$ -	15
								16
								17
-	\$ -	-	\$ -	-	\$ -	-	\$ -	18
-	-	-	-	-	-	-	-	19
-	-	-	-	-	-	-	-	20
-	-	-	-	-	-	-	-	21
-	-	-	-	-	-	-	-	22
-	-	-	-	-	-	-	-	23
-	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	25
-	-	-	-	-	-	-	-	26
-	-	-	-	-	-	-	-	27
-	\$ -	-	\$ -	-	\$ -	-	\$ -	28
								29
								30
-	\$ -	-	\$ -	-	\$ -	-	\$ -	31
-	-	-	-	-	-	-	-	32
-	-	-	-	-	-	-	-	33
-	-	-	-	-	-	-	-	34
-	-	-	-	-	-	-	-	35
-	-	-	-	-	-	-	-	36
-	-	-	-	-	-	-	-	37
-	-	-	-	-	-	-	-	38
-	-	-	-	-	-	-	-	39
-	\$ -	-	\$ -	-	\$ -	-	\$ -	40
								41
-	\$ -	-	\$ -	-	\$ -	-	\$ -	42
-	-	-	-	-	-	-	-	43
-	-	-	-	-	-	-	-	44
-	-	-	-	-	-	-	-	45
-	-	-	-	-	-	-	-	46

Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	<input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

**PART IX: OTHER REGULATORY ASSETS (Account 182.3)**

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Propose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1		\$ -		\$ -	\$ -
2		-		-	-
3		-		-	-
4		-		-	-
5		-		-	-
6		-		-	-
7		-		-	-
8		-		-	-
9		-		-	-
10		-		-	-
11		-		-	-
12		-		-	-
13		-		-	-
14		-		-	-
15		-		-	-
16		-		-	-
17		-		-	-
18		-		-	-
19		-		-	-
20		-		-	-
21		-		-	-
22		-		-	-
23		-		-	-
24		-		-	-
25		-		-	-
26		-		-	-
27		-		-	-
28		-		-	-
29		-		-	-
30		-		-	-
31		-		-	-
32		-		-	-
33		-		-	-
34		-		-	-
35		-		-	-
36		-		-	-
37		-		-	-
38		-		-	-
39		-		-	-
40		-		-	-
41		-		-	-
42		-		-	-
43		-		-	-
44	TOTAL	\$ -		\$ -	\$ -



Name of Respondent		This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.		<input checked="checked" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

**PART X: DATA ON SECURITY HOLDERS AND VOTING POWERS**

Report below the names and addresses of the ten stockholders of the respondent company who at the end of the year, had the greatest voting powers in the respondent. State the number of votes each would have a right to cast on December 31 of the report year, if a meeting were ordered. If any such holder is held in trust, give the nature of the trust and the beneficiary owner. If other securities have voting rights at the end of the report year, report similar information for such securities. Report in the Comments column the total votes of all securities with voting powers.

Line No.	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
1	Haida Corporation	Hydaburg, AK	5,000	
2	Alaska Power & Telephone Company	Port Townsend, WA	5,000	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				

**PART XI: DATA ON OFFICERS AND DIRECTORS**

Report below the title and name of the officers and directors of the respondent company whose salaries were \$50,000 or more at the end of the report year. List officers first. If there were any changes during the year, report the title, name and address of the previous officer or director and date of change in the comment column. Designate by asterisk (\*) officers who are directors; list other directors who are not officers. Report the salary (for the year) of each officer, and the fees for each director listed.

Line No.	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
1	Daniel Edenshaw, President	Hydaburg, AK		
2	Michael Garrett, Vice President	Port Townsend, WA		
3	Alfred Nix, Treasurer	Hydaburg, AK		
4	Jeffrey Rice, Secretary	Boise, ID		
5	James Strandberg, Director	Anchorage, AK		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

Name of Respondent		This Report is:		Date of Report	Year of Report	
Haida Energy, Inc.		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo,Da,Yr) April 30, 2023	12/31/2022	
PARTXII: ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT						
Line No.	Name of Utility Department (a)	Balance at Beginning of Year (b)	Depreciation and Amortization Accruals for Year (c)	Net Charges for Plant Retired During Year (d)	Other Items Debit or Credit (e)	Balance at End of Year (f)
1	Electric (110)	455,257	496,647			951,904
2	Other Utility Department (119)					
3	(Specify):					
4						
5						
6						
7						
PART XIII: CAPITAL STOCK DATA						
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet	
					Shares	Amount
1	Common Stock	20,000			10,000	905,100
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
PART XIV: LONG TERM DEBT DATA						
Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Interest for Year	
					% Rate	Amount
1	Haida Corporation	2/5/2015	not specified	\$ 2,868,416	4.00%	\$ 81,204
2	Alaska Enegy Authority	3/17/2016	1/1/2066	\$ 18,695,653	0.00%	0
3					0.00%	
4					0.00%	
5					0.00%	
6					0.00%	
7					0.00%	
8					0.00%	
9					0.00%	
10					0.00%	
11					0.00%	
12					0.00%	
	Total			\$ 21,564,069		\$ 81,204

Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original	(Mo,Da,Yr)	
	<input type="checkbox"/> A Resubmission	4/30/2023	12/31/2022

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of Amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Propose of Other Regulatory Liabilities	DEBITS		Credits	Balance at End of Year
		Account Credited	Account		
	(a)	(b)	(c)	(d)	(e)
1			\$ -	\$ -	\$ -
2			-	-	-
3			-	-	-
4			-	-	-
5			-	-	-
6			-	-	-
7			-	-	-
8			-	-	-
9			-	-	-
10			-	-	-
11			-	-	-
12			-	-	-
13			-	-	-
14			-	-	-
15			-	-	-
16			-	-	-
17			-	-	-
18			-	-	-
19			-	-	-
20			-	-	-
21			-	-	-
22			-	-	-
23			-	-	-
24			-	-	-
25			-	-	-
26			-	-	-
27			-	-	-
28			-	-	-
29			-	-	-
30			-	-	-
31			-	-	-
32			-	-	-
33			-	-	-
34			-	-	-
35			-	-	-
36			-	-	-
37			-	-	-
38			-	-	-
39			-	-	-
40			-	-	-
41	TOTAL		\$ -	\$ -	\$ -

Name of Respondent	This Report is:	Date of Report	Year of Report
Haida Energy, Inc.	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2023	12/31/2022

PART XVI: ELECTRIC SALES DATA FOR THE YEAR				
Line No.	Class of Service (a)	Revenues (b)	Kilowatt-Hour Sales (c)	Average Number of Customers* (d)
1	Residential sales	\$ -		
2	Commercial and Industrial Sales	-		
3	Public street and highway lighting	-		
4	Interdepartmental sales	-		
5	Other Sales	-		
6	Total sales to ultimate consumers	\$ -	-	-
7	Sales for resale	1,314,682	4,380,813	1
8	Total sales of electricity	\$ 1,314,682	4,380,813	1
9	Other operating revenue (specify)	-		
10		-		
11		-		
12	Total Electric operating revenue	\$ 1,314,682		

\*Average number of customers means the average of the 12 monthly number of customers.

PART XVII: ELECTRIC OPERATING AND MAINTENANCE EXPENSES		
Line No.	Item (a)	Operation & Maintenance Expense (b)
1	Production Expenses:	\$ -
2	Steam Generation	-
3	Hydraulic Generation	451,221
4	Other Generation: diesel fuel	-
5	Purchased Power	-
6	Other Power supply Expenses	-
7	Total Production Expenses	\$ 451,221
8	Transmission Expenses	10,933
9	Distribution Expenses	-
10	Customer Account Expense	-
11	Customer Service and Information Expense	-
12	Sales Expense	-
13	Administrative and General Expense	185,455
14	Total Electric Operations and Maintenance Expense	\$ 647,609

Name of Respondent		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.				4/30/2023	12/31/2022
<b>SALES FOR RESALE</b>					
<p>1. Report below the information called for concerning sales for resale during the year to other electric utilities, cooperatives, and to cities and other public authorities for distributions to ultimate consumers.</p> <p>2. Enter the name of the purchaser in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each purchaser.</p> <p>3. In column (b), identify the FERC Rate Schedule or Tariff Number.</p> <p>4. Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.</p> <p>5. Report in column (d) the megawatt hours shown on bills rendered to each purchaser.</p> <p>6. Report in column (e) the total charge shown on bills rendered to each purchaser.</p> <p>7. Footnote entries as required and provide explanations following all required data.</p>					
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatt hours sold (MWH) (d)	Revenues (\$) (e)
1	Alaska Power Company	Tariff No. 1		4.380	\$ 1,314,682
2		TA1-760			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

Name of Respondent	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Haida Energy, Inc.		4/30/2023	12/31/2022

**PART XIX: PURCHASED POWER**

- |  |   |
|--|---|
| <p>1. Report below the information called for concerning power purchased during the year. Power exchange transaction should be reported net in this schedule whether net is a receipt or a delivery. Indicate such transactions by an asterisk.</p> <p>2. Enter the name of the seller in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each seller.</p> <p>3. In column (b), identify the FERC Rate Schedule or Tariff Number, or for non-FERC jurisdictional sellers, some appropriate designation for the contract.</p> | <p>4. Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.</p> <p>5. Report in column (d) the megawatt hours shown on bills rendered by the seller.</p> <p>6. Report in column (e) the total charge shown on bills rendered by the seller.</p> <p>7. Footnote entries as required and provide explanations following all required data.</p> |
|--|---|

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatt hours Purchased (MWH) (d)	Cost of Power (\$) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Haida Energy, Inc.		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr) 4/30/2023	12/31/2022	
		<input type="checkbox"/>	A Resubmission			
PART XX: UTILITY PLANT DATA						
Line No	Item	Balance at Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Transfers and Adjustments (e)	Balance at End of Year (f)
1	Electric utility plant	\$ -	\$ -	\$ -	\$ -	\$ -
2	Electric utility plant service:	-	-	-	-	-
3	Intangible plant	-	-	-	-	-
4	Production plant	-	-	-	-	-
5	Steam production	-	-	-	-	-
6	Hydraulic production	22,582,970	-	-	-	22,582,970
7	Other production	-	-	-	-	-
8	Transmission plant	951,281	-	-	-	951,281
9	Distribution plant	52,014	-	-	-	52,014
10	Structures & improv. - General	77,278	-	-	-	77,278
11	General Plant Land	-	-	-	-	-
12	Total Electric Plant in Service	\$ 23,663,543	\$ -	\$ -	\$ -	\$ 23,663,543
13	Property under capital lease	\$ -	\$ 348,649	\$ -	\$ -	\$ 348,649
14	Electric Plant Purchased	-	-	-	-	-
15	Electric Plant Sold	-	-	-	-	-
16	Electric Plant in process of reclassification	-	-	-	-	-
17	Electric Plant leased to others	-	-	-	-	-
18	Electric Plant held for future use	-	-	-	-	-
19	Construction work in progress - Electric	-	-	-	-	-
20	Electric Plant acquisition adjustment	-	-	-	-	-
21	Other electric plant adjustment	-	-	-	-	-
22		-	-	-	-	-
23	Total Electric Plant	\$ -	\$ 348,649	\$ -	\$ -	\$ 348,649
24	Plant of other utility departments ( specify)	\$ -	\$ -	\$ -	\$ -	\$ -
25	Transportation Equipment	-	-	-	-	-
26	Tools, Shop & Garage Equipment	-	-	-	-	-
27		-	-	-	-	-
28		-	-	-	-	-
29		-	-	-	-	-
30		-	-	-	-	-
31		-	-	-	-	-
32		-	-	-	-	-
33		-	-	-	-	-
34		-	-	-	-	-
35		-	-	-	-	-
36		-	-	-	-	-
37		-	-	-	-	-
38		-	-	-	-	-
39		-	-	-	-	-
40		-	-	-	-	-
41		-	-	-	-	-
42		-	-	-	-	-
43		-	-	-	-	-
44		-	-	-	-	-
45		-	-	-	-	-
46		-	-	-	-	-
47	Total Utility Plant	\$ 23,663,543	\$ 348,649	\$ -	\$ -	\$ 24,012,192

Name of Respondent Haida Energy, Inc.	This Report Is:		Date of Report (Mo, Da, Yr) 4/30/2023	Year of Report 12/31/2022
	<input checked="checked" type="checkbox"/> X	An Original		
		A Resubmission		

PART XXI: FOOTNOTE DATA				
Page Number (a)	Part Number (b)	Item Number (c)	Column Number (d)	Comments (e)





Report of Independent Auditors  
and Financial Statements

**Haida Energy, Inc.**

December 31, 2022 and 2021

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## **Report of Independent Auditors**

The Board of Directors  
Haida Energy, Inc.

### **Report on the Audit of the Financial Statements**

#### ***Opinion***

We have audited the financial statements of Haida Energy, Inc., which comprise the balance sheets as of December 31, 2022 and 2021, and the related statements of income (loss), retained deficit, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Haida Energy, Inc. as of December 31, 2022 and 2021, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### ***Basis for Opinion***

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Haida Energy, Inc. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### ***Emphasis of Matter - Change in Accounting Principle***

As discussed in Note 2 to the financial statements, in 2022, Haida Energy, Inc. adopted new accounting guidance Accounting Standards Codification Topic 842, *Leases*. Our opinion is not modified with respect to this matter.

#### ***Responsibilities of Management for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Haida Energy, Inc.'s ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

### ***Auditor's Responsibilities for the Audit of the Financial Statements***

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Haida Energy Inc.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Haida Energy Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.



Portland, Oregon

June 26, 2023

## **Financial Statements**

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**Haida Energy, Inc.**  
**Balance Sheet**  
**December 31, 2022 and 2021**

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	<u>2022</u>	<u>2021</u>
<b>ASSETS</b>		
UTILITY PLANT		
Plant	\$ 23,663,546	\$ 23,663,543
Right-of-use asset	348,649	-
Less accumulated depreciation	<u>951,904</u>	<u>455,257</u>
Total net utility plant	<u>23,060,291</u>	<u>23,208,286</u>
CURRENT ASSETS		
Cash and cash equivalents	585,588	557,785
Unbilled revenue	145,503	34,927
Prepaid assets	<u>129,399</u>	<u>112,877</u>
Total current assets	<u>860,490</u>	<u>705,589</u>
OTHER ASSETS		
Other assets	87,390	108,597
Net deferred income taxes	<u>189,803</u>	<u>227,041</u>
Total other assets	<u>277,193</u>	<u>335,638</u>
Total assets	<u><u>\$ 24,197,974</u></u>	<u><u>\$ 24,249,513</u></u>

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See accompanying notes.

**Haida Energy, Inc.**  
**Balance Sheet**  
**December 31, 2022 and 2021**

	<u>2022</u>	<u>2021</u>
<b>LIABILITIES AND STOCKHOLDER'S EQUITY</b>		
<b>STOCKHOLDER'S EQUITY</b>		
Common stock:		
Authorized shares – 20,000, no par value		
Issued and outstanding shares – 10,000	\$ 905,100	\$ 905,100
Retained deficit	<u>(265,174)</u>	<u>(358,919)</u>
Total stockholder's equity	<u>639,926</u>	<u>546,181</u>
<b>LONG-TERM LIABILITIES</b>		
Long-term debt, less current portion	18,260,870	18,695,651
Related party note payable	2,030,112	2,030,112
Accrued interest, related party	838,304	757,099
Long-term lease liability	<u>346,265</u>	<u>-</u>
Total long-term liabilities	<u>21,475,551</u>	<u>21,482,862</u>
<b>CURRENT LIABILITIES</b>		
Accounts payable - related party	1,209,723	1,291,160
Accrued liabilities	31,370	-
Liability for prepaid energy	401,147	494,527
Current portion of long-term debt	434,783	434,783
Current portion of lease liabilities	<u>5,474</u>	<u>-</u>
Total current liabilities	<u>2,082,497</u>	<u>2,220,470</u>
Total liabilities and stockholder's equity	<u><u>\$ 24,197,974</u></u>	<u><u>\$ 24,249,513</u></u>

See accompanying notes.

**Haida Energy, Inc.**  
**Statement of Income (Loss) and Retained Deficit**  
**Years Ended December 31, 2022 and 2021**

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	<u>2022</u>	<u>2021</u>
REVENUES		
Energy sales	\$ 1,314,682	\$ 409,966
OPERATING EXPENSES		
Operations and maintenance	462,154	266,495
General and administrative	185,455	141,842
Depreciation and amortization	526,224	474,698
Total operating expenses	<u>1,173,833</u>	<u>883,035</u>
OPERATING INCOME (LOSS)	<u>140,849</u>	<u>(473,069)</u>
OTHER INCOME (EXPENSE)		
Interest expense	(88,280)	(74,308)
Gain on disposition of property	73,268	-
Interest income	5,146	5,067
Total other income (expense)	<u>(9,866)</u>	<u>(69,241)</u>
INCOME (LOSS) BEFORE INCOME TAXES	130,983	(542,310)
INCOME TAXES (EXPENSE) BENEFIT	<u>(37,238)</u>	<u>227,041</u>
NET INCOME (LOSS)	93,745	(315,269)
RETAINED DEFICIT, beginning of year	<u>(358,919)</u>	<u>(43,650)</u>
RETAINED DEFICIT, end of year	<u>\$ (265,174)</u>	<u>\$ (358,919)</u>

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See accompanying notes.



**Haida Energy, Inc.**  
**Statement of Cash Flows**  
**Years Ended December 31, 2022 and 2021**

	<u>2022</u>	<u>2021</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income (loss)	\$ 93,745	\$ (315,269)
Depreciation and amortization	526,222	452,698
Deferred income taxes	37,238	(227,041)
Noncash lease expense	4,678	-
Changes in assets and liabilities		
Prepaid assets	(16,522)	(112,877)
Liability for prepaid energy	(93,379)	59,744
Unbilled revenue	(110,576)	(34,927)
Accounts payable, related party accrued interest and accrued liabilities	<u>31,138</u>	<u>545,969</u>
Net cash from operating activities	<u>472,544</u>	<u>368,297</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Construction and acquisition of utility plant, net of adjustments	<u>-</u>	<u>39,423</u>
Net cash from investing activities	<u>-</u>	<u>39,423</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Payments on long-term debt	(434,781)	(434,783)
Principal portion of financing lease	<u>(9,960)</u>	<u>-</u>
Net cash used in financing activities	<u>(444,741)</u>	<u>(434,783)</u>
<b>NET CHANGE IN CASH</b>	27,803	(27,063)
CASH, beginning of year	<u>557,785</u>	<u>584,848</u>
CASH, end of year	<u><u>\$ 585,588</u></u>	<u><u>\$ 557,785</u></u>
<b>SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION</b>		
Cash paid for interest	<u>\$ -</u>	<u>\$ -</u>
Cash paid for income taxes	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>

See accompanying notes.

## Haida Energy, Inc.

### Notes to Financial Statements

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#### **Note 1 – The Company and Summary of Significant Accounting Policies**

Haida Energy (Haida or the Company) is an Alaska Corporation owned by Haida Corporation and Alaska Power & Telephone Company. Haida Energy holds the Federal Energy Regulatory Commission (FERC) license to develop and construct Hiilangaay. Hiilangaay is a hydroelectric facility with a designed capacity of 5 Megawatts (“MW”) located near Hydaburg, Alaska. Haida Energy’s accounting policies are in accordance with accounting principles generally accepted in the United States of America as applied to regulated utilities and are in accordance with the accounting requirements and ratemaking practices of the Regulatory Commission of Alaska (Commission) and FERC.

**Use of estimates** – The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include depreciation and amortization, unbilled revenue, lease discount rate and deferred income taxes. Actual results could differ from those estimates.

**Utility plant and depreciation** – The cost of additions to and replacements of utility plant are capitalized (see Note 2). Cost includes direct material, labor and similar items and charges for such indirect costs as engineering, supervision, payroll taxes, pension, employee benefits, and capitalized interest. The cost of current repairs and maintenance is charged to expense, while the cost of betterments are capitalized.

The original cost of utility plant together with removal cost, less salvage, is charged to accumulated depreciation when assets are retired and removed from service. For financial statement purposes, depreciation is computed on the straight-line method using rates based on average service lives. For income tax purposes, the Company computes depreciation using accelerated methods where permitted.

**Cash equivalents** – The Company considers short-term investments with maturities of three months or less to be cash equivalents.

**Income taxes** – Deferred taxes are provided on an asset and liability method whereby deferred tax assets are recognized for deductible temporary differences and deferred tax liabilities are recognized for taxable temporary differences. Temporary differences are the differences between the reported amounts of assets and liabilities and their tax basis. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates on the date of enactment.

The Company records uncertain tax positions if the likelihood the position will be sustained upon examination is less than 50%. As of December 31, 2022 and 2021, the Company had no accrued amounts related to uncertain tax positions. Interest and penalties, if any, are recorded as interest expense and other expense, respectively.

## Haida Energy, Inc.

### Notes to Financial Statements

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**Revenue recognition** – The Company utilizes cycle billing and records revenue billed to its customer when the meter is read each month. In addition, the Company recognizes unbilled revenue, revenues from electric power delivered but not yet billed. Unbilled revenue of \$145,503 and \$34,927 was recorded as of December 31, 2022 and 2021, respectively. Revenue is recognized when obligations under the terms of a contract with customers are satisfied. Generally, this satisfaction of performance obligations and transfer of control occurs and revenues are recognized as electricity is delivered to customers over time, including any services provided. The prices charged, and amount of consideration the Company receives in exchange for its goods and services provided, are established through a formal rate case process and approved by the state of Alaska. The Company recognizes revenue through the following steps: i) identifying the contract with the customer; ii) identifying the performance obligations in the contract; iii) determining the transaction price; iv) allocating the transaction price to the performance obligations; and v) recognizing revenue when or as each performance obligation is satisfied.

**Leases** – On January 1, 2022, the Company adopted Financial Accounting Standards Board (FASB) Accounting Standards Codification Topic 842, *Leases* (Topic 842), to those leases that were not completed as of January 1, 2022. Results for reporting periods beginning after January 1, 2022, will be presented under Topic 842, while prior period amounts will not be adjusted and continue to be reported under the accounting standards in effect for the prior period. On January 1, 2022, the Company recorded the initial right-of-use (ROU) asset and lease liability for \$1,210,627. Refer to Note 8 – Commitment and Contingencies for further discussion.

Under Topic 842, the Company determines whether the arrangement is or contains a lease at inception. Operating and finance leases will be recognized on the balance sheets as ROU assets and lease liabilities. ROU assets represent the Company's right to use an underlying asset for the lease term and lease liabilities represent the Company's obligation to make lease payments arising from the lease. Lease liabilities and their corresponding ROU assets are recorded based on the present value of lease payments over the expected remaining lease term. For this purpose, the Company considers only payments that are fixed and determinable at the time of commencement. The lease ROU assets also include any lease payments made and adjustments for prepayments and lease incentives. The interest rate implicit in lease contracts is typically not readily determinable. As a result, the Company will utilize a weighted average cost of capital rate, as permitted by Topic 842. Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option.

The Company adopted the standard using the modified retrospective transition approach. The new standard provides for a number of practical expedients in transition. The Company elected the package of practical expedients, which permits the Company to not reassess under the new standard prior conclusions about lease identification, lease classification, and initial direct costs. The Company also elected the use-of-hindsight and elected the practical expedient to not separate lease and non-lease components on real estate leases where the Company is the lessee. The Company did not elect the practical expedient pertaining to land easement as it is not applicable.

## Haida Energy, Inc. Notes to Financial Statements

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### Note 2 – Utility Plant

Hydroelectric plant at December 31 consists of the following:

	2022	2021
ELECTRIC PLANT		
Hydroelectric	\$ 22,582,973	\$ 22,582,970
Station equipment, poles and fixtures, and other	1,080,573	1,080,573
Total electric plant	<u>\$ 23,663,546</u>	<u>\$ 23,663,543</u>

The assets of Haida Energy secure certain long-term debt obligations.

Management has evaluated impairment of long-lived assets and asset retirement obligations and has concluded the impact is not material. Management will continue to assess the impact of these standards annually or as circumstances warrant.

### Note 3 – Long-Term Debt

Haida Energy has a note payable with the Alaska Energy Authority (“AEA”) that matures in 2066 that is secured by all assets of Haida, due in quarterly installments and based on a 40-year amortization with interest rates from 0.00% through December 31, 2025 to 3.78% thereafter.

**Current maturities** – The Company’s share of the aggregate principal payments applicable to debt obligations are as follows:

Years ending December 31,	2023	\$ 434,783
	2024	434,783
	2025	434,783
	2026	434,783
	2027	434,783
	Thereafter	16,521,738
		<u>\$ 18,695,653</u>

The loan agreement is secured by all Haida Energy assets and various agreements and guaranteed by Alaska Power Company through the Power and Sales Agreement (see Note 6).

### Note 4 – Related Party Note Payable

Haida Energy has a note payable to Haida Corporation, with a fixed interest rate of 4.00%, without a specified maturity date. As of December 31, 2022 and 2021, there was \$2,030,112 outstanding on this loan and accrued interest of \$838,304 and \$757,099, as of December 31, 2022 and 2021, respectively. This note payable is subordinated to the AEA note payable.

# Haida Energy, Inc.

## Notes to Financial Statements

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### Note 5 – Financing Leases

The Company has two leases for access to and upon the land in which their hydroelectric facility is located under a non-cancelable financing lease which expires in 2060 and 2070. The ROU assets obtained in exchange for operating lease obligations totaled \$357,021 as of January 1, 2022.

Cash paid for amounts included in the measurements of lease liabilities	
Operating cash flow from financing leases (interest)	\$ 2,398
Financing cash flows from finance leases (principal portion)	\$ 9,960
Weighted-average remaining lease term in years for financing leases	42
Weighted-average discount rate for financing leases	2.01%

The following table provides the supplemental information related to operating leases for the purpose of the measurement of lease liabilities for the year ended December 31, 2022:

#### Future minimum rental commitments:

2023	\$ 12,359
2024	12,359
2025	12,359
2026	12,359
2027	12,359
Thereafter	<u>455,365</u>
Total future minimum lease payment	517,160
Less present value discount	<u>(165,421)</u>
Total lease liabilities	351,739
Less current portion	5,474
Long-term lease liability	<u><u>\$ 346,265</u></u>

### Note 6 – Long-Term Commitments

The Company entered into a power sales agreement with Alaska Power Company (APC) in 2015 that requires APC to purchase power from the Company before diesel generation if the Company has available energy. APC must also make principal payments on the loans that the Company has with AEA, up to a maximum of \$20,000,000. The required purchase of energy began in 2021. The quarterly principal-only payments of \$108,696 are to be paid by APC throughout the life of the loan. Beginning on April 1, 2026, the Company will pay interest on the loan, with interest calculated on the unpaid principal balance at the note rate unless there is a default; after a default, the applicable interest rate shall be the default rate. APC's final payment will be due on January 1, 2066, the maturity date, and is estimated to be \$109,731. APC will receive power credits to be used against future purchases of power from the Company in the same amount of the principal-only payments. As of December 31, 2022 and 2021, APC had \$401,147 and \$494,527, respectively, of prepaid power to offset against future payments.

# Haida Energy, Inc.

## Notes to Financial Statements

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### Note 7 – Income Taxes

The components of the provision for income taxes for the year ended December 31, 2022 and 2021 include:

	<u>2022</u>	<u>2021</u>
Current		
Federal	\$ -	\$ -
State	-	-
	<u>\$ -</u>	<u>\$ -</u>
Deferred		
Federal	\$ 27,506	\$ (167,705)
State	9,732	(59,336)
	<u>37,238</u>	<u>(227,041)</u>
Total deferred		
	<u>37,238</u>	<u>(227,041)</u>
Total provision for income tax expense (benefit)	<u>\$ 37,238</u>	<u>\$ (227,041)</u>

The provision for income taxes differs from the amount computed by applying the current statutory federal income tax rate to earnings before taxes due to the effects of state taxes (net of federal benefit) and prior year over or under accruals.

The components of the net deferred taxes recorded in the accompanying balance sheets at December 31, 2022 and 2021 include:

	<u>2022</u>	<u>2021</u>
Deferred taxes		
Assets		
Amortization	\$ 11,059	\$ 2,568
Lease liability	99,999	-
Net operating loss carryforwards	673,141	356,990
	<u>784,199</u>	<u>359,558</u>
Valuation allowance	-	-
Deferred tax asset	784,199	359,558
Liabilities		
ROU Lease Asset	(99,121)	-
Depreciation	(495,275)	(132,517)
	<u>(594,396)</u>	<u>(132,517)</u>
Deferred tax liability	(594,396)	(132,517)
Net deferred tax asset	<u>\$ 189,803</u>	<u>\$ 227,041</u>

## Haida Energy, Inc.

### Notes to Financial Statements

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The Company has both federal and state net operating loss carryforwards of approximately \$2,400,000. The Company has approximately \$250,000 of federal and state net operating loss carryforwards that are set to expire in 2036 and \$2,150,000 that have no expiration date.

#### Note 8 – Revenue Recognition

The following table represents the Company's revenue, disaggregated by customer type:

	<u>2022</u>	<u>2021</u>
Contracts with customer (related party)	\$ 1,314,682	\$ 409,966
	<u>\$ 1,314,682</u>	<u>\$ 409,966</u>

The Company's only revenue source is generated through the sale of electricity to Alaska Power Company through the Power Sales Agreement. See Note 6.

As discussed in Note 1, unbilled revenue is considered a contract asset. Contract assets associated with contracts with customers were as follows at December 31:

	<u>2022</u>	<u>2021</u>
Contract assets		
Unbilled revenue	\$ 145,503	\$ 34,927

#### Note 9 – Subsequent Events

Subsequent events are events or transactions that occur after the balance sheet date but before financial statements are issued. The Company recognizes in the financial statements the effects of all subsequent events that provide additional evidence about conditions that existed at the balance sheet date, including the estimates inherent in the process of preparing the financial statements. The Company's financial statements do not recognize subsequent events that provide evidence about conditions that did not exist at the date of the balance sheet but arose after the balance sheet date and before the financial statements are available to be issued.

The Company has evaluated subsequent events through June 26, 2023, which is the date the financial statements became available for issuance.